

§ 52.2274

40 CFR Ch. I (7–1–11 Edition)

(2) The following section in 30 TAC Chapter 116, Subchapter B—New Source Review Permits, Division 1—Permit Application: 30 TAC 116.121—Actual to Projected Actual Test for Emission Increase, adopted January 11, 2006, and submitted February 1, 2006;

(3) The following sections in 30 TAC Chapter 116, Subchapter B—New Source Review Permits, Division 5—Nonattainment Review:

(i) Revisions to 30 TAC 116.150—New Major Source or Modification in Ozone Nonattainment Area—revisions adopted May 25, 2005, and submitted June 10, 2005; and revisions adopted January 11, 2006, and submitted February 1, 2006;

(ii) Revisions to 30 TAC 116.151—New Major Source or Modification in Nonattainment Areas Other Than Ozone—revisions adopted January 11, 2006, and submitted February 1, 2006;

(4) The following sections in 30 TAC Chapter 116, Subchapter C—Plant-Wide Applicability Limits, Division 1—Plant-Wide Applicability Limits:

(i) 30 TAC 116.180—Applicability—adopted January 11, 2006, and submitted February 1, 2006;

(ii) 30 TAC 116.182—Plant-Wide Applicability Limit Permit Application—adopted January 11, 2006, and submitted February 1, 2006;

(iii) 30 TAC 116.184—Application Review Schedule—adopted January 11, 2006, and submitted February 1, 2006;

(iv) 30 TAC 116.186—General and Special Conditions—adopted January 11, 2006, and submitted February 1, 2006;

(v) 30 TAC 116.188—Plant-Wide Applicability Limit—adopted January 11, 2006, and submitted February 1, 2006;

(vi) 30 TAC 116.190—Federal Nonattainment and Prevention of Significant Deterioration Review—adopted January 11, 2006, and submitted February 1, 2006;

(vii) 30 TAC 116.192—Amendments and Alterations—adopted January 11, 2006, and submitted February 1, 2006;

(viii) 30 TAC 116.194—Public Notice and Comment—adopted January 11, 2006, and submitted February 1, 2006;

(ix) 30 TAC 116.196—Renewal of a Plant-Wide Applicability Limit Permit—adopted January 11, 2006, and submitted February 1, 2006;

(x) 30 TAC 116.198—Expiration and Voidance—adopted January 11, 2006, and submitted February 1, 2006;

(5) The following sections in 30 TAC Chapter 116, Subchapter F—Standard Permits:

(i) Revisions to 30 TAC 116.610—Applicability—paragraphs (a)(1) through (a)(5) and (b)—revisions adopted January 11, 2006, and submitted February 1, 2006;

(ii) 30 TAC 116.617—State Pollution Control Project Standard Permit—adopted January 11, 2006, and submitted February 1, 2006;

(e) EPA is disapproving the Texas SIP revision submittals under 30 TAC Chapter 101—General Air Quality Rules as follows:

(1) Subchapter F—Emissions Events and Scheduled Maintenance, Startup, and Shutdown Activities, Division 1—Section 101.222 (Demonstrations): Sections 101.222(h), 101.222(i), and 101.222(j), adopted December 14, 2005, and submitted January 23, 2006.

(f) EPA is disapproving the Texas SIP revision submittals under 30 TAC Chapter 116—Control of Air Pollution by Permits for New Construction or Modification as follows:

(1) Subchapter I—Electric Generating Facility Permits—Section 116.911(a)(2) (Electric Generating Facility Permit), adopted December 16, 1999, and submitted January 3, 2000.

[45 FR 19244, Mar. 25, 1980, as amended at 49 FR 32190, Aug. 13, 1984; 61 FR 16062, Apr. 11, 1996; 75 FR 19493, Apr. 14, 2010; 75 FR 41335, July 15, 2010; 75 FR 56452, Sept. 15, 2010; 75 FR 69002, Nov. 10, 2010; 76 FR 1532, Jan. 11, 2011]

§ 52.2274 General requirements.

(a) The requirements of § 51.116(c) of this chapter are not met since the legal authority to provide for public availability of emission data is inadequate.

[39 FR 34537, Sept. 26, 1974, as amended at 51 FR 40676, Nov. 7, 1986]

§ 52.2275 Control strategy and regulations: Ozone.

(a) Section 510.3 of revised Regulation V, which was submitted by the Governor on July 20, 1977, is disapproved.

(b) Notwithstanding any provisions to the contrary in the Texas Implementation Plan, the control measures listed in paragraph (d) of this section shall be implemented in accordance with the schedule set forth below.

(c)(1) Removal from service of a 12,000 BPD vacuum distillation unit at the Corpus Christi refinery of the Champlin Petroleum Company, Corpus Christi, Texas, with a final compliance date no later than October 1, 1979. This shall result in an estimated hydrocarbon emission reduction of at least 139 tons per year.

(2) Dedication of gasoline storage tank 91-TK-3 located at the Corpus Christi refinery of the Champlin Petroleum Company, Corpus Christi, Texas to the exclusive storage of No. 2 Fuel Oil or any fluid with a vapor pressure equivalent to, or less than that of No. 2 Fuel Oil, with a final compliance date no later than October 1, 1979. This shall result in an estimated hydrocarbon emission reduction of at least 107.6 tons per year.

(d) [Reserved]

(e) Approval—The Texas Commission on Environmental Quality (TCEQ) submitted a revision to the Texas SIP on February 18, 2003, concerning the Victoria County 1-hour ozone maintenance plan. This SIP revision was adopted by TCEQ on February 5, 2003. This SIP revision satisfies the Clean Air Act requirement, as amended in 1990, for the second 10-year update to the Victoria County 1-hour ozone maintenance area.

(f) *Determination of attainment.* Effective November 17, 2008 EPA has determined that the Dallas/Fort Worth (DFW) 1-hour ozone nonattainment area has attained the 1-hour ozone standard. Under the provisions of EPA's Clean Data Policy, this determination suspends the requirements for this area to submit an attainment demonstration or 5% increment of progress plan, a reasonable further progress plan, contingency measures, and other State Implementation Plans related to attainment of the 1-hour ozone NAAQS for so long as the area continues to attain the 1-hour ozone NAAQS.

(g) Approval. The Texas Commission on Environmental Quality (TCEQ) submitted a 1997 8-hour ozone NAAQS

maintenance plan for the area of El Paso County on January 20, 2006. The area is designated unclassifiable/attainment for the 1997 8-hour ozone standard. EPA determined this request for El Paso County was complete on June 13, 2006. The maintenance plan meets the requirements of section 110(a)(1) of the Clean Air Act and is consistent with EPA's maintenance plan guidance document dated May 20, 2005. The EPA therefore approved the 1997 8-hour ozone NAAQS maintenance plan for the area of El Paso County on January 15, 2009.

(h) *Determination of attainment for the 1-hour ozone standard and redesignation for the 1997 8-hour ozone standard.* Effective November 19, 2010, EPA has determined that the Beaumont/Port Arthur ozone nonattainment area has attained the 1-hour ozone National Ambient Air Quality Standard (NAAQS) and has redesignated the area to attainment for the 1997 8-hour ozone standard. With this final redesignation to attainment for the 1997 8-hour ozone NAAQS and this final determination of attainment for the 1-hour ozone NAAQS, the 1-hour anti-backsliding obligations to submit planning SIPs to meet the attainment demonstration and reasonably available control measures (RACM) requirements, and the ROP and contingency measures requirements, cease to apply.

[42 FR 37380, July 21, 1977, as amended at 44 FR 5662, Jan. 29, 1979; 44 FR 55006, Sept. 24, 1979; 45 FR 19244, Mar. 25, 1980; 46 FR 47545, Sept. 29, 1981; 47 FR 20770, May 14, 1982; 47 FR 50868, Nov. 10, 1982; 60 FR 12459, Mar. 7, 1995; 60 FR 33924, June 29, 1995; 70 FR 25, Jan. 3, 2005; 73 FR 61358, Oct. 16, 2008; 74 FR 2391, Jan. 15, 2009; 75 FR 64679, Oct. 20, 2010]

§ 52.2276 Control strategy and regulations: Particulate matter.

(a) *Part D conditional approval.* The Texas plan for total suspended particulate (TSP) for the nonattainment area of Dallas 3 is conditionally approved until the State satisfactorily completes the following items:

(1) Draft SIP revision supplement submitted to EPA by March 3, 1980.

(2) Public hearing completed by May 5, 1980.

(3) Adopt revision and revised Regulation I as it pertains to control of non-traditional sources, if necessary, and submit to EPA by August 1, 1980.